

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	237,346	--	--	359,947	24,434	23,260	2,845	640,593	1,548	0	49,593
Hydrocarbon Gas Liquids	21,230	-56	15,879	13,500	8,642	--	2,307	22,784	15,658	18,445	5,904
Natural Gas Liquids	21,230	-56	14,493	13,500	8,642	--	2,285	22,784	15,658	17,081	5,832
Ethane	7	--	--	--	--	--	0	--	7	0	--
Propane	2,435	--	9,730	7,863	3,441	--	777	--	7,485	15,207	2,447
Normal Butane	5,729	--	4,106	5,523	3,794	--	1,477	6,889	7,925	2,861	2,990
Isobutane	2,811	--	657	114	1,407	--	19	6,466	19	-1,515	353
Natural Gasoline	10,248	-56	--	--	--	--	12	9,429	222	529	42
Refinery Olefins	--	--	1,386	--	--	--	22	--	--	1,364	72
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,614	--	--	--	-10	--	--	1,624	6
Normal Butylene	--	--	-228	--	--	--	32	--	--	-260	66
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	9,961	--	36,841	94,554	-101	-3,346	120,639	7,705	16,256	48,155
Hydrogen/Biofuels/Other Hydrocarbons	--	9,961	--	6,662	49,259	16,396	-347	66,058	4,865	11,702	4,646
Hydrogen	--	--	--	--	--	13,664	--	13,664	--	0	--
Biofuels (including Fuel Ethanol)	--	9,961	--	6,662	49,259	2,732	-347	52,394	4,865	11,702	4,646
Fuel Ethanol	--	2,173	--	945	41,536	2,732	284	44,833	2,270	0	2,641
Biofuels (excluding Fuel Ethanol) ⁶	--	7,788	--	5,717	7,723	--	-631	7,561	2,596	11,702	2,004
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	18,955	276	--	-625	14,011	1,291	4,554	18,308
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	11,224	45,019	-16,497	-2,374	40,570	1,549	0	25,201
Reformulated	--	0	--	1,615	18,940	2,369	-1,128	24,037	15	0	12,703
Conventional	--	--	--	9,609	26,079	-18,866	-1,246	16,533	1,535	0	12,498
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	619	818,854	46,378	20,326	13,765	114	--	71,763	828,066	31,980
Finished Motor Gasoline	--	554	438,482	7,692	885	13,765	163	--	7,972	453,243	2,237
Reformulated	--	--	306,185	--	--	450	6	--	--	306,629	22
Conventional	--	554	132,297	7,692	885	13,316	157	--	7,972	146,614	2,215
Finished Aviation Gasoline	--	--	301	21	--	--	-32	--	--	354	284
Kerosene-Type Jet Fuel	--	80	121,564	26,801	2,441	--	1,021	--	5,787	144,078	9,087
Kerosene	--	--	70	18	--	--	-31	--	207	-88	4
Distillate Fuel Oil	--	-14	144,750	7,332	12,545	--	-374	--	19,443	145,544	12,038
15 ppm sulfur and under	--	-14	136,967	5,881	12,545	--	-389	--	14,990	140,778	11,220
Greater than 15 ppm to 500 ppm sulfur	--	--	3,122	1,260	--	--	18	--	1,595	2,769	285
Greater than 500 ppm sulfur	--	--	4,661	191	--	--	-3	--	2,858	1,997	533
Residual Fuel Oil	--	--	25,014	2,987	--	--	54	--	4,751	23,196	4,404
Less than 0.31 percent sulfur	--	--	459	--	--	--	-431	--	NA	NA	658
0.31 to 1.00 percent sulfur	--	--	6,522	1,745	--	--	371	--	NA	NA	806
Greater than 1.00 percent sulfur	--	--	18,033	1,242	--	--	114	--	NA	NA	2,940
Petrochemical Feedstocks	--	--	--	280	--	--	-2	--	--	282	--
Naphtha for Petro. Feed. Use	--	--	--	280	--	--	-2	--	--	282	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	302	--	--	--	8	--	--	294	26
Lubricants	--	--	3,331	289	-212	--	-166	--	2,279	1,295	783
Waxes	--	--	--	345	--	--	--	--	42	303	--
Petroleum Coke	--	--	38,034	--	-293	--	-44	--	30,995	6,790	1,291
Marketable	--	--	29,168	--	-293	--	-44	--	30,995	-2,076	1,291
Catalyst	--	--	8,866	--	--	--	--	--	--	8,866	--
Asphalt and Road Oil	--	--	8,113	613	4,961	--	-469	--	284	13,872	1,753
Still Gas	--	--	35,117	--	--	--	--	--	--	35,117	--
Miscellaneous Products	--	--	3,776	--	--	--	-14	--	3	3,787	73
Total	258,576	10,524	834,733	456,666	147,956	36,924	1,920	784,016	96,675	862,768	135,631

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.